

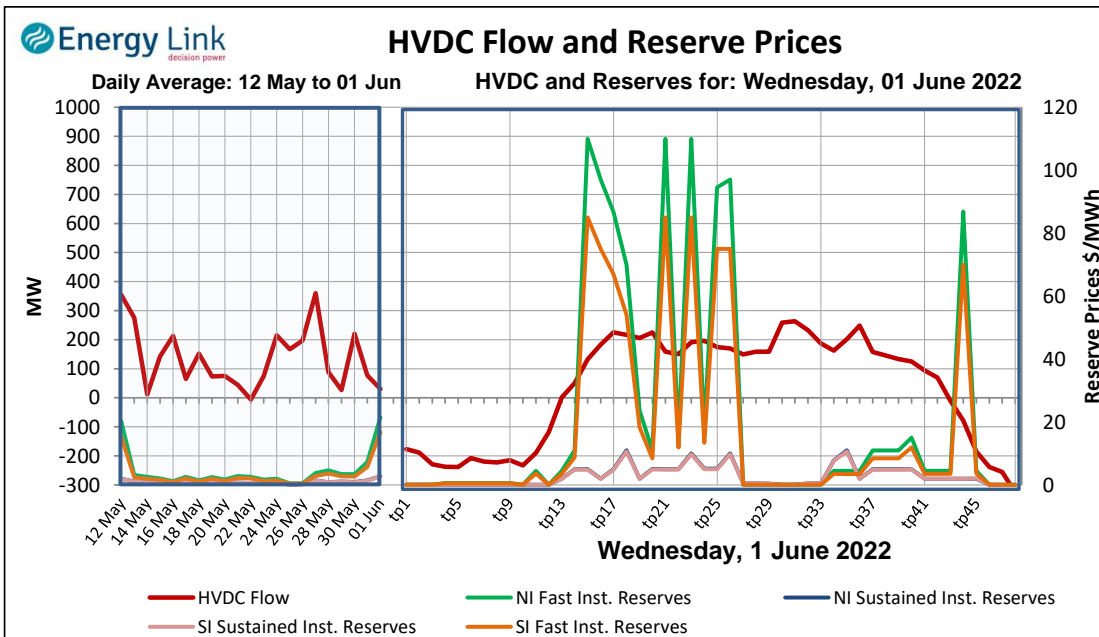
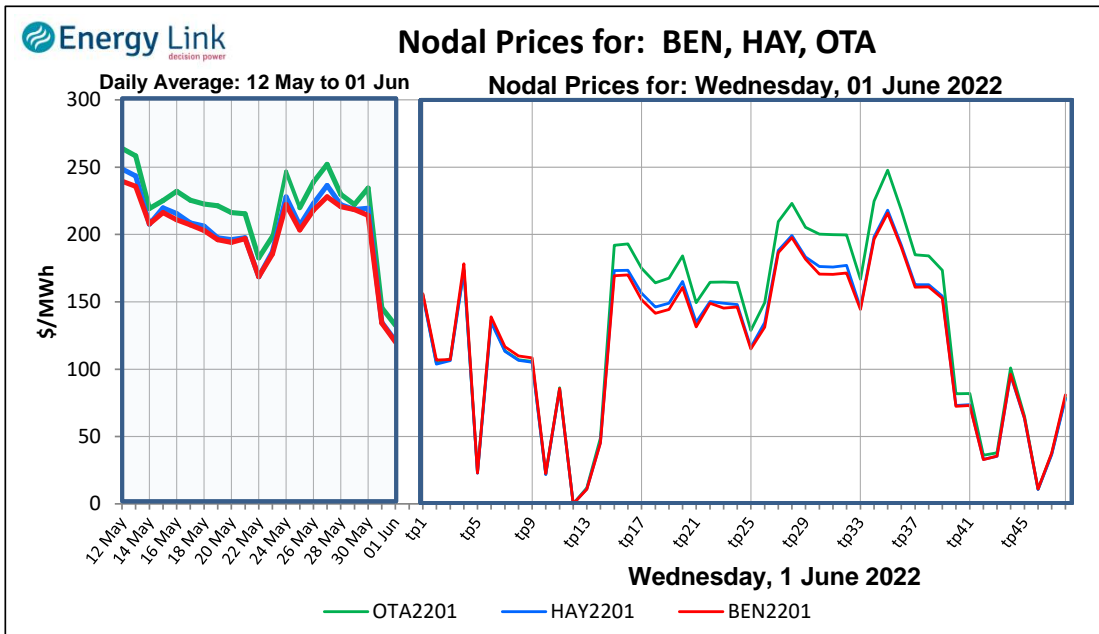


Wednesday, 01-Jun-2022

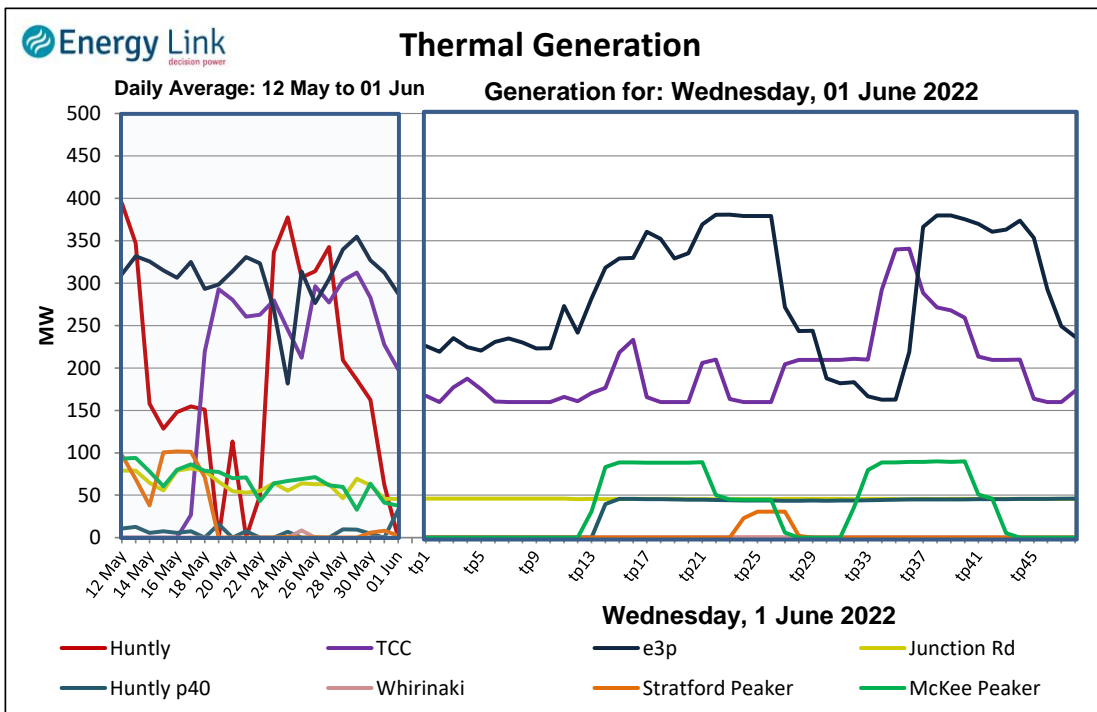
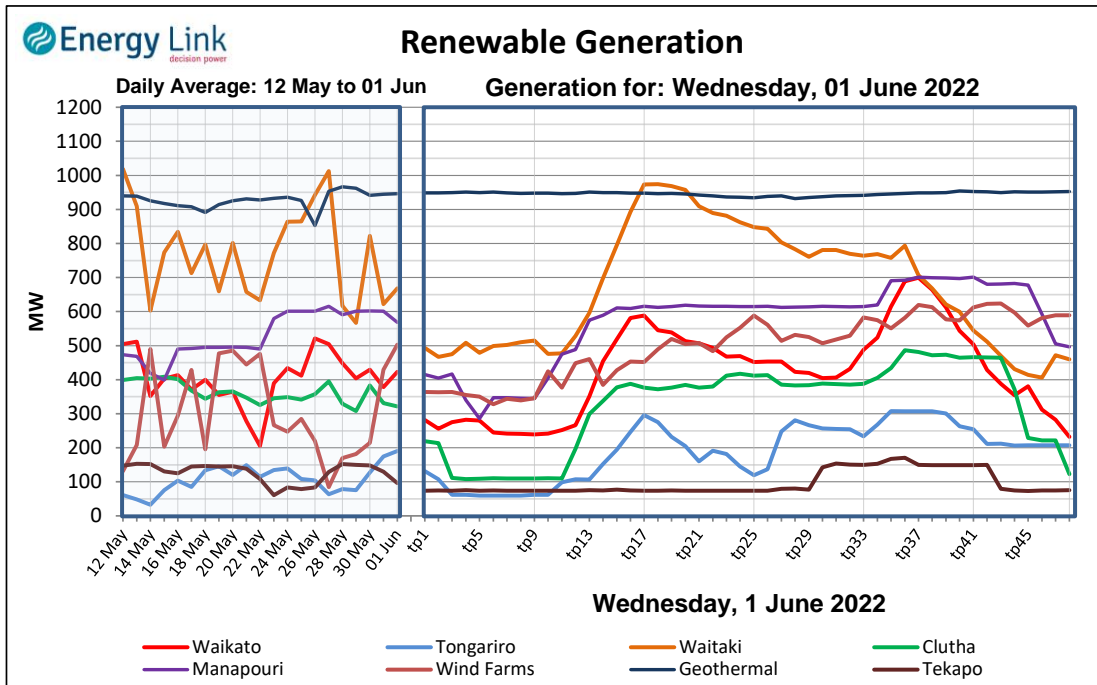
Price Status - Interim

Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	\$120.16	\$193.39	\$120.16
Haywards	\$121.10	\$196.50	\$121.10
Otauhu	\$132.54	\$207.95	\$132.54

Day	Night	Price Range
\$128.19	\$96.08	\$0.01 - \$215.88
\$130.16	\$93.91	\$0.01 - \$218.11
\$145.17	\$94.66	\$0.01 - \$247.72



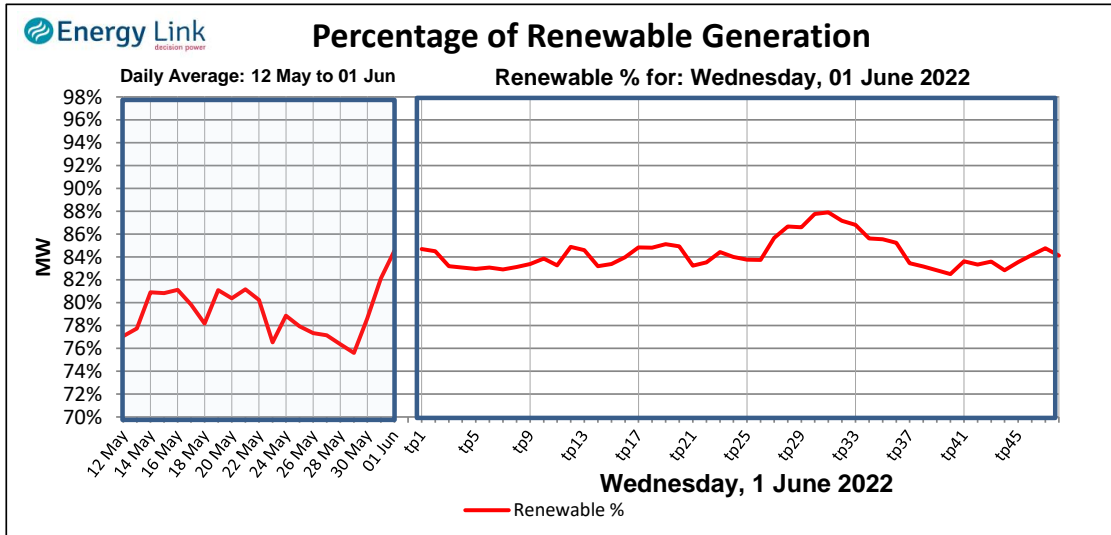
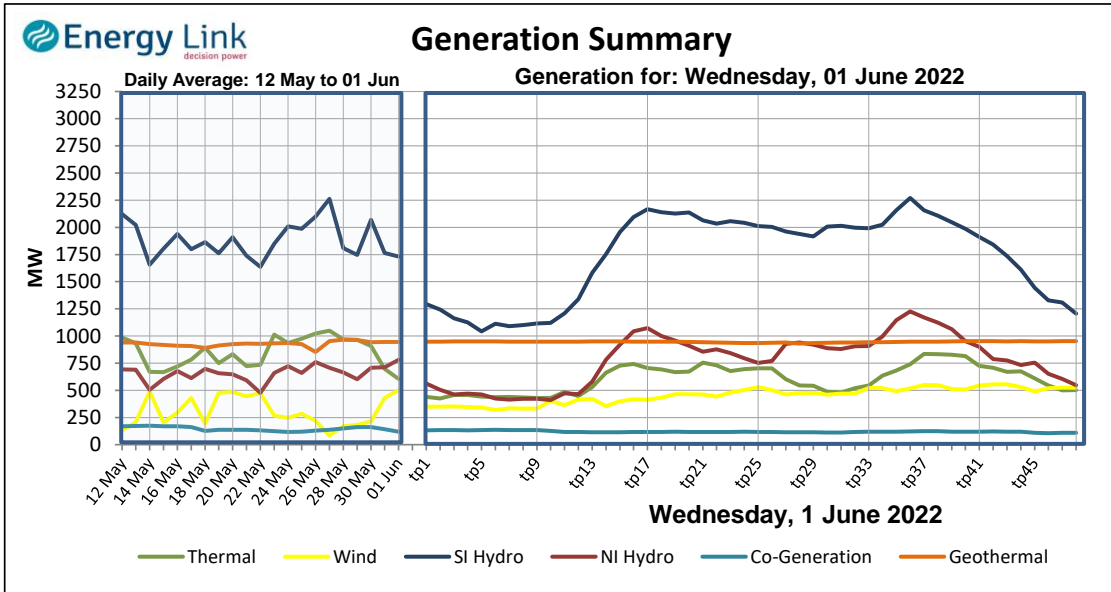
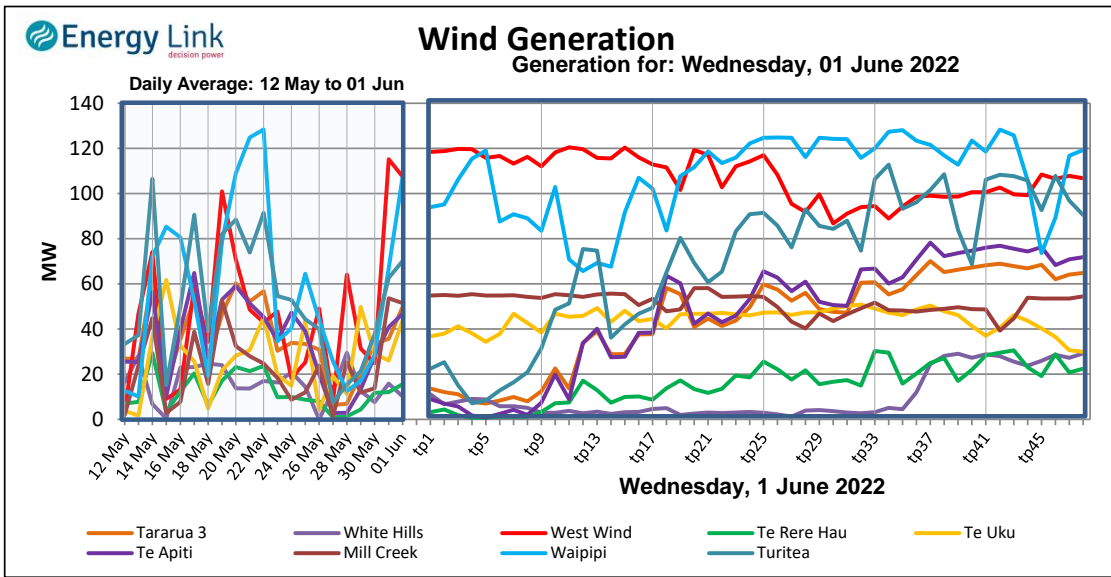
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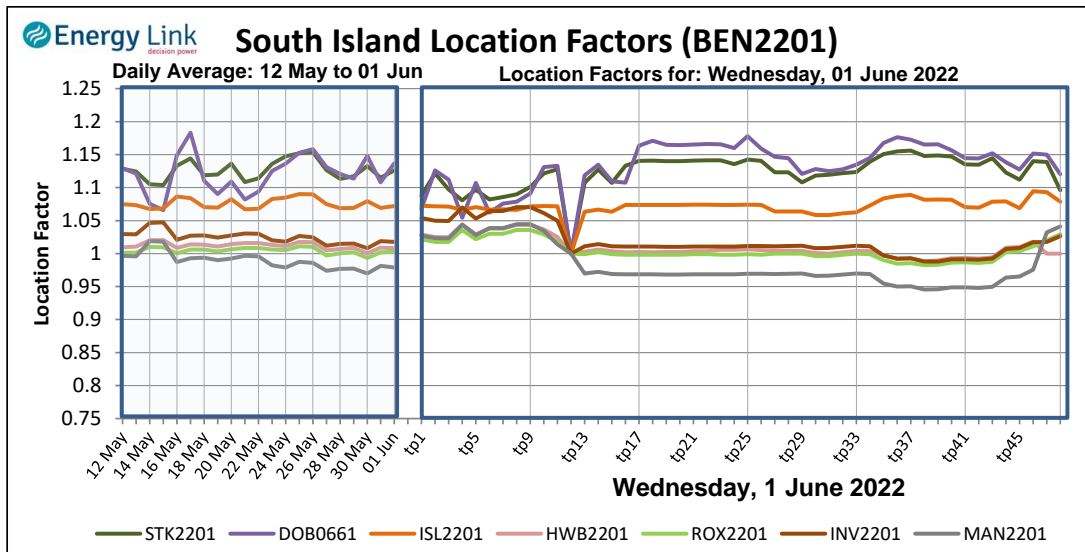
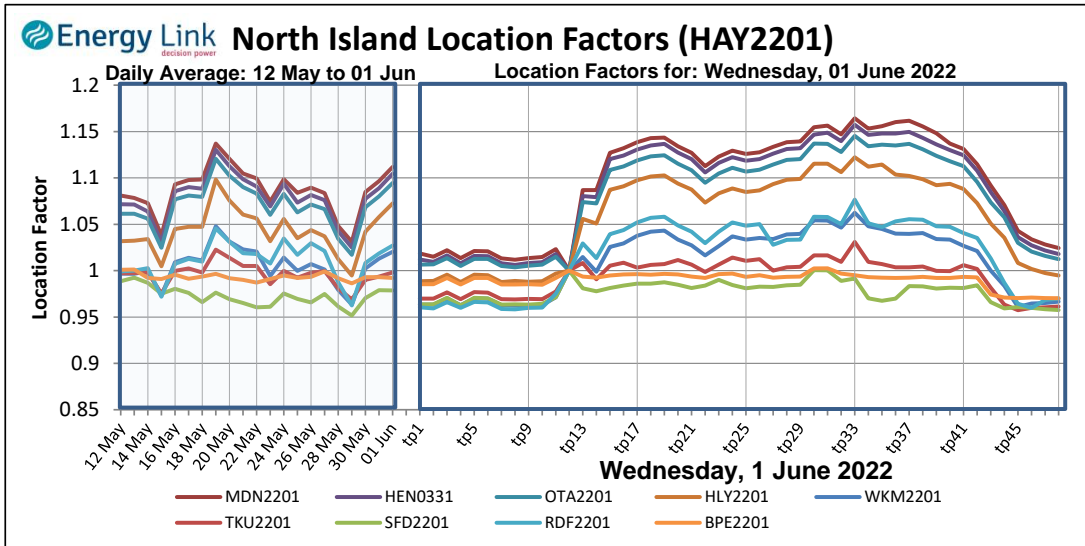
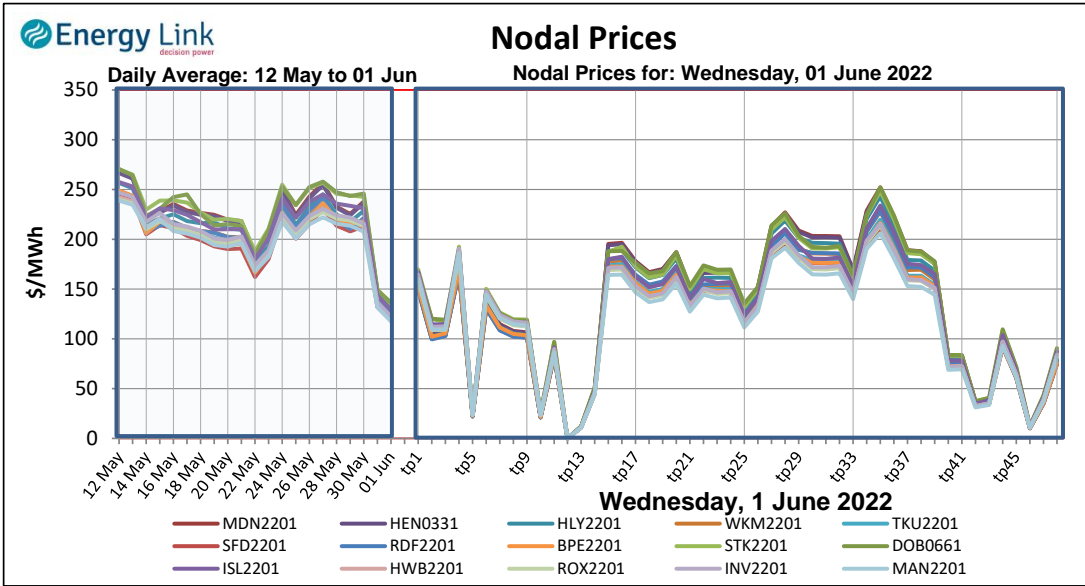
Station	Ave MW	Range (MW)
Huntly	0	0 - 0
TCC	198	160 - 341
e3p	288	163 - 381
Huntly p40	33	0 - 46
Whirinaki	0	0 - 0
Stratford Peaker	2	0 - 31
McKee Peaker	38	0 - 90
Junction Rd	46	45 - 46

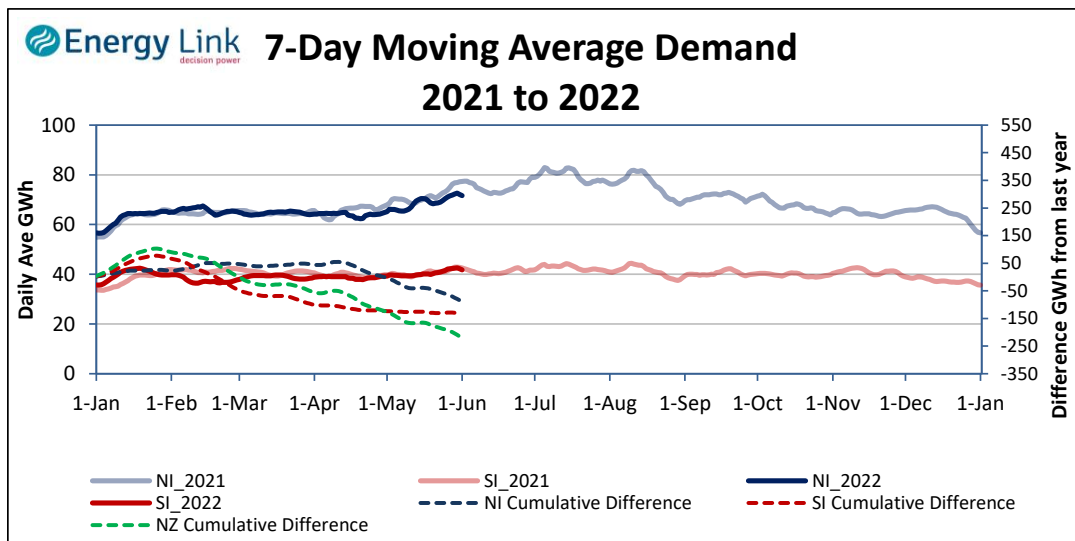
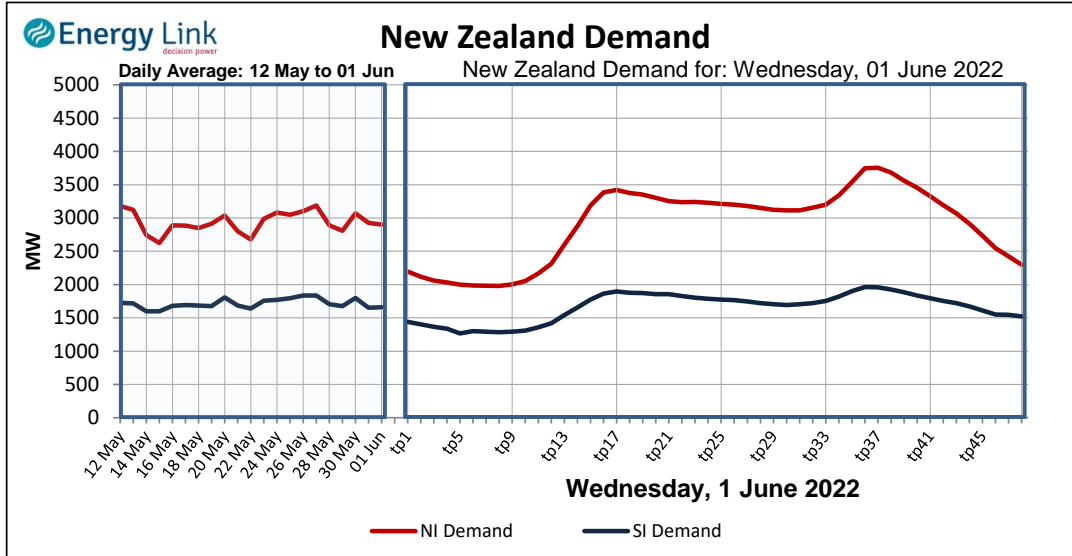
Hydro	Ave MW	Range (MW)
Waikato	423	232 - 699
Tongariro	190	60 - 308
Waitaki	668	406 - 974
Tekapo	96	73 - 171
Clutha	321	108 - 486
Manapouri	568	286 - 701
Wind Farms	498	328 - 624

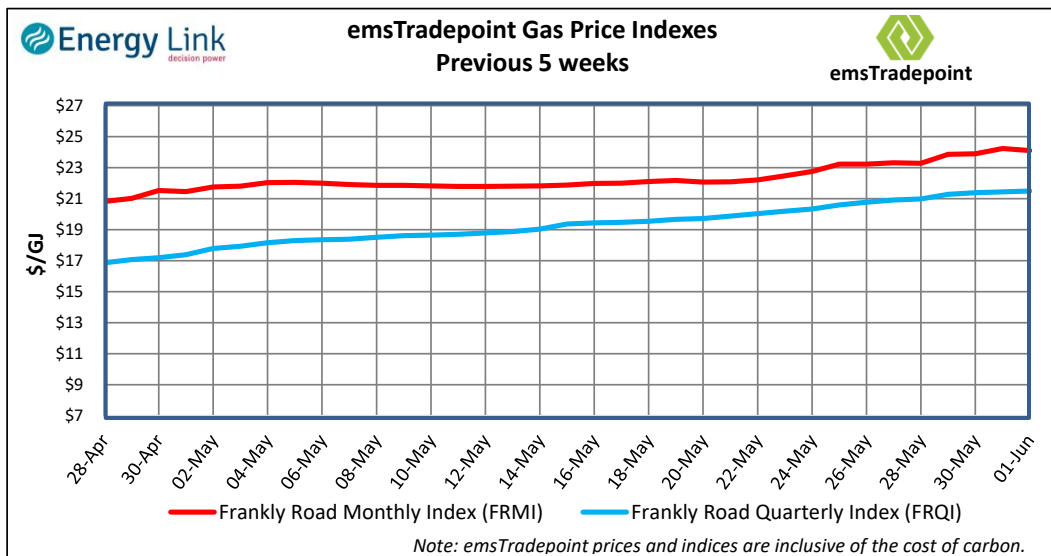
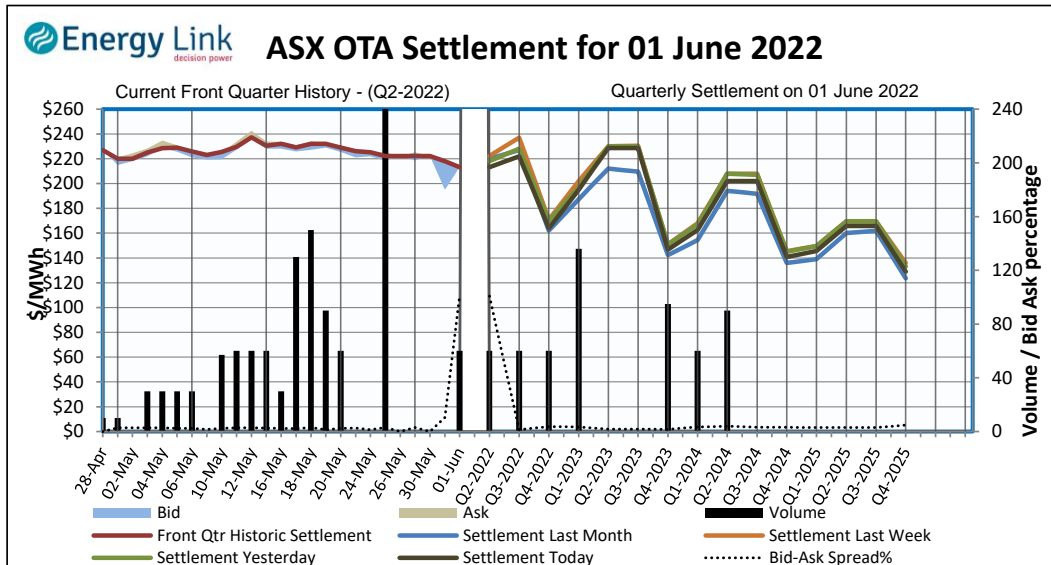
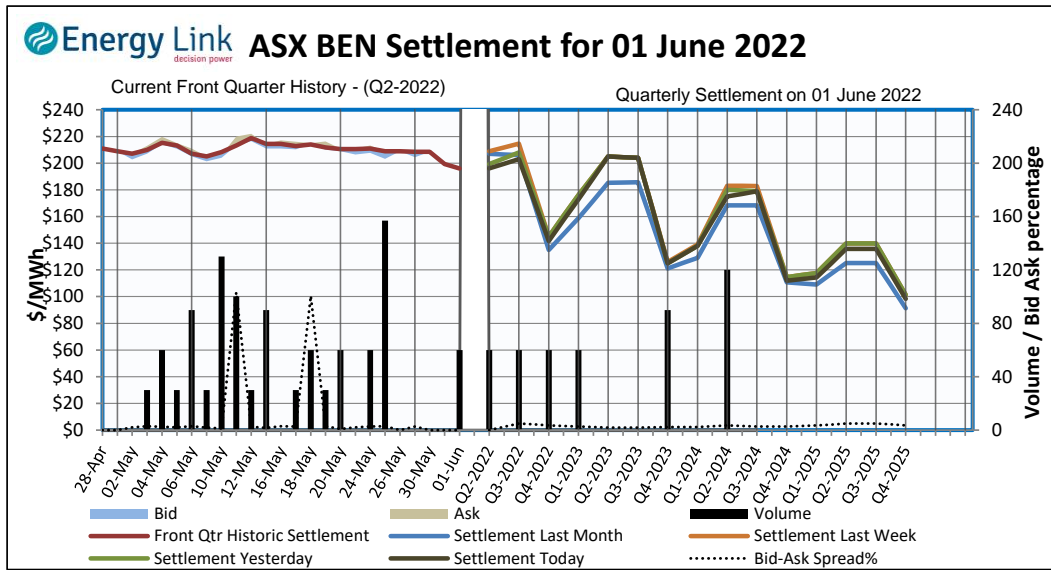
WindFarms - Te Uku, WestWind, TeApti, Tararua 3, White Hills, Waipipi Mill Creek and Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apti)

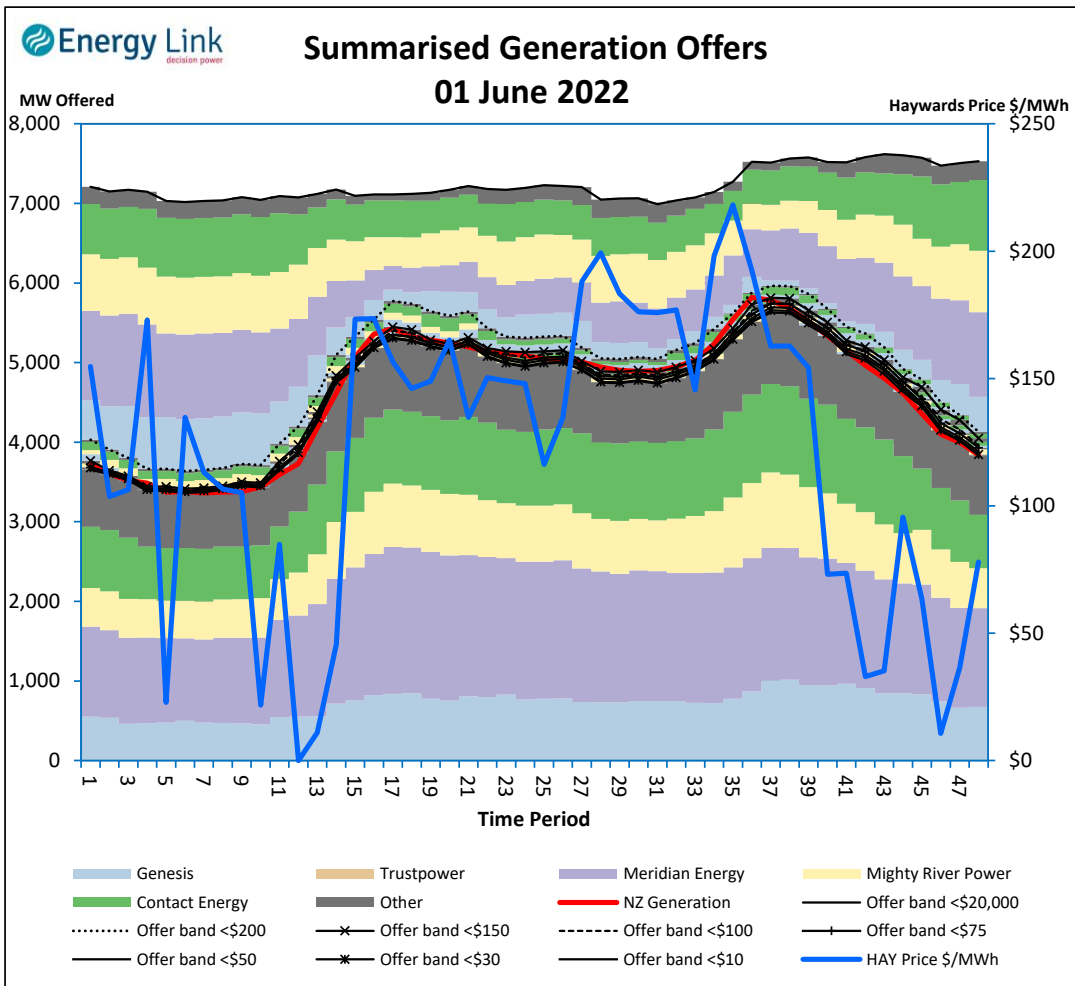


Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.









Summarised Generation Offers

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

- \$200 - \$20,000** — Offer band <\$20,000
- \$150 - \$200** Offer band <\$200
- \$100 - \$150** — x — Offer band <\$150
- \$75 - \$100** - - - - Offer band <\$100
- \$50 - \$75** — + — Offer band <\$75
- \$30 - \$50** — Offer band <\$50
- \$10 - \$30** — * — Offer band <\$30
- \$0 - \$10** — Offer band <\$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Trustpower does not mean that Contact's offers were higher than Trustpower's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

